



OMI RRM. REMIT OMIE Service

User Manual
REMIT Data Communication
Service: OMIE

Version: 2.0
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1 INTRODUCTION

1.1 Description

On 8 December 2011, the European Union adopted new rules of mandatory compliance on the wholesale market operations of energy through **Regulation (EU) No. 1227/2011** of the European Parliament and of the Council on wholesale energy market integrity and transparency (hereinafter “**REMIT**”). This regulation introduced a specific framework for the sector regarding the monitoring of wholesale energy markets to detect and prevent market manipulation and insider trading.

Additionally, in accordance with Regulation (EU) 2024/1106 of the European Parliament and the Council, dated April 11, 2024, which amends Regulations (EU) No. 1227/2011 and (EU) 2019/942 to enhance the Union's protection against market manipulation in the wholesale energy market (**REMIT II**), which came into effect on May 7, 2024, organized markets (OMPs), through their designated RRM, must report to ACER on behalf of all their participants. This includes all orders and transactions executed in the day-ahead and intraday markets, although the ultimate reporting obligation remains with the market participants themselves.

In line with the above, OMI-Polo Español S.A. (OMIE), as the entity responsible for managing the day-ahead and intraday electricity market in the Iberian Market, will provide the communication service under the aforementioned EU Regulation through the entity OMIClear Sucursal en España (hereinafter referred to as “OMI RRM”) as a Registered Reporting Mechanism (RRM) for ACER.

Accordingly, agents operating in the markets managed by OMIE must sign the REMIT reporting agreement with OMI RRM to fulfill their reporting obligations and gain access to the information reported. Additionally, they may opt for retroactive reporting services prior to May 7, 2024, should they not have been reporting through any RRM entity before that date.

The data communicated to ACER will include all matched and unmatched orders executed on the OMIE platform that were deemed valid during the matching process of a specific market session. The communication service will comply with the formats and data fields required by ACER.

1.2 Operating procedure

The reporting shall be made within a period of no more than one working day following the holding of the trading session in the corresponding market. Within this time window, OMI RRM shall generate a data file to be reported for each session held in the daily or intraday market.

All agents subscribed to the service will have access to queries to verify the information sent by OMI RRM to ACER and the receipts sent by ACER to OMI RRM. The availability of this information will depend on ACER's processing and handling times for the reported data.

Additionally, each agent will have the right to download their own data communicated to ACER, viewing only the orders and transactions corresponding to units under their ownership. The data can be downloaded as a file in XML format, following the schema defined by ACER.

Access to the query and download service for reported information is also available via Web Services. Reference documentation is located in the "Help and Documentation" section of the market website (<https://www.mercado.omie.es>) alongside other information on Web Services.

2 SUBSCRIPTION OF THE REMIT DATA COMMUNICATION CONTRACT

Following the entry into force of REMIT II regulations and the reporting obligations it entails for organized markets, OMIE requires each participant's ACER code during the agent registration process, as well as the subscription to the REMIT reporting agreement with OMI RRM for agents acting directly in the market or as representatives. Represented agents are not required to subscribe to this agreement as long as they continue to operate under the figure of a representative.

To apply for the communication agreement, OMI RRM provides the Market Agent with the “OMIE REMIT Service Request User Guide” to facilitate the subscription process. This guide is publicly available and can be downloaded in PDF format by all agents at the following link:

[Reference documents | OMI](#)

This same link also provides a downloadable PDF file containing a model of the contract to be signed by an agent in the event it decides to contract the REMIT reporting service through OMI RRM.

3 DISPLAY AND DOWNLOAD

3.1 User Interface

OMIE's private market website (<https://www.mercado.omie.es>) has a new menu called "REMIT/UMM". This menu contains the various sections related to REMIT that are available to agents:

- Reported Information
- Invoicing
- OrderId/UTI codification
- Insider Information / UMM Messages

This menu is as shown in the following screenshots:



If for any reason (upon request of ACER, for retroactive reporting, or if we have detected an error in the reported data), a massive forwarding of information to ACER may be necessary, in the "Extra submissions" section those files are available to the market agents subscribed to the reporting service.

3.2 Description of consultations

i. Data reported

▪ Submissions Made

Each agent accesses by session/round date (by default, the current date), a number of days in retrospect (with the options of 7, 14 or 30 in a pull-down menu) and agent code. The display will list the submissions made up to the specified date, as of N days beforehand (where N is the number of days selected). The following information will be provided for each submission:

- Identification of the file submitted
- Date and time of the submission
- Session date (date of the product traded)
- Session: MD (Daily Market), MI (Intraday Market + sesión number) o MC (Continuous Market).
- Response status with three possible values:
 - "Pending": When there is no receipt yet
 - "Received": When there is a receipt and it is not a technical error
 - "ACER technical reject": In the case of a technical error. This type of error is an internal error by ACER, usually due to overload in their systems.
It does not refer to problems with the information in the files. In these cases, the proposed solution by ACER is to resend the information until they can process it correctly.
- Identifier of the response file (if the response message or "receipt" from ACER has already been downloaded).
- Response date and time (if the response message or "receipt" from ACER has already been downloaded).

The records will be sorted by submission date and time in descending order (most recent first). If the agent requesting the query did not have the reporting service active for any of the days within the specified range, a message will appear indicating this situation.

Once a record is selected, right-clicking will allow access to details for the two file queries:

- "Reported Info," where an ACER format information report file will be generated, but only the information belonging to the agent making the query will be included in the selected file.
- "Receipt Info," where an ACER format receipt file will be generated, but only the information belonging to the agent making the query will be included in the selected file.

[illegible]

Each agent will access the submission list by submission date (by default, the current date), number of days back (with options of 7, 14, or 30 days in a dropdown), and agent code. It will display the list of extraordinary submissions made up to the specified date, starting from N days before (where N is the selected number of days). For each submission, the following will be indicated:

- 8


It does not refer to issues with the information in the files. In these cases, the proposed solution by ACER is to resend the information until it can be processed correctly.

- Identifier of the response file (if the response message or “receipt” from ACER has already been downloaded)
- Response date and time (if the response message or “receipt” from ACER has already been downloaded)

The records will be sorted by submission date and time in descending order (most recent first).

Once a record is selected, right-clicking will allow access to details for the two file queries:

- "Reported Info," where an ACER format information report file will be generated. All information included in the selected file will belong to the agent making the query.
- "Receipt Info," where an ACER format receipt file will be generated. All information included in the selected file will belong to the agent making the query.
- In case of records marked as "Technical rejection at ACER," if the receipt is downloaded, the message "Information not available" will appear.



▪ Detail of reported orders and transactions

Each agent will access the details by session date / initial round (by default, the current date), and by session date / final round (by default, the current date). It will display the details of the reported orders and transactions for the specified date range. For each offer and transaction, the following will be indicated:

- Market (Day-Ahead, Intraday, or Continuous)
- Offer code
- Offer ID / UTI
- Session / Round date
- Contract date
- Contract
- Bid unit
- Reported beneficiary ID (in case of using a representative)
- Report type (Regular or Extraordinary)

- Submission type
- Submission date
- File ID: Identifies the file sent to ACER that contains the respective offer or transaction

Details on reported orders and transactions

Start Submission/Report date: 01/12/2023 End Submission/Report date: 04/12/2023 Display

	Order date	Order ID	Order type	Submission/Report date	Submission/Report number	Contract date	Contract	Ref date	Reported amount/Price	Report type	Shipping type	Submission date	
1	01/12/2023	00000001	Order	01/12/2023	00000001	01/12/2023	00000001	01/12/2023	0.00	Order	Order	01/12/2023	00000001
2	01/12/2023	00000002	Order	01/12/2023	00000002	01/12/2023	00000002	01/12/2023	0.00	Order	Order	01/12/2023	00000002
3	01/12/2023	00000003	Order	01/12/2023	00000003	01/12/2023	00000003	01/12/2023	0.00	Order	Order	01/12/2023	00000003
4	01/12/2023	00000004	Order	01/12/2023	00000004	01/12/2023	00000004	01/12/2023	0.00	Order	Order	01/12/2023	00000004
5	01/12/2023	00000005	Order	01/12/2023	00000005	01/12/2023	00000005	01/12/2023	0.00	Order	Order	01/12/2023	00000005
6	01/12/2023	00000006	Order	01/12/2023	00000006	01/12/2023	00000006	01/12/2023	0.00	Order	Order	01/12/2023	00000006
7	01/12/2023	00000007	Order	01/12/2023	00000007	01/12/2023	00000007	01/12/2023	0.00	Order	Order	01/12/2023	00000007

ii. Invoicing

▪ Detail of data for the billing calculation

In this query, the agent can view the details of the data used in the calculation when billing the monthly compensation that corresponds to them, according to the applicable rates described in Annex I of the signed contract.

Detail data for invoicing calculation

Year: 2024 Month: January

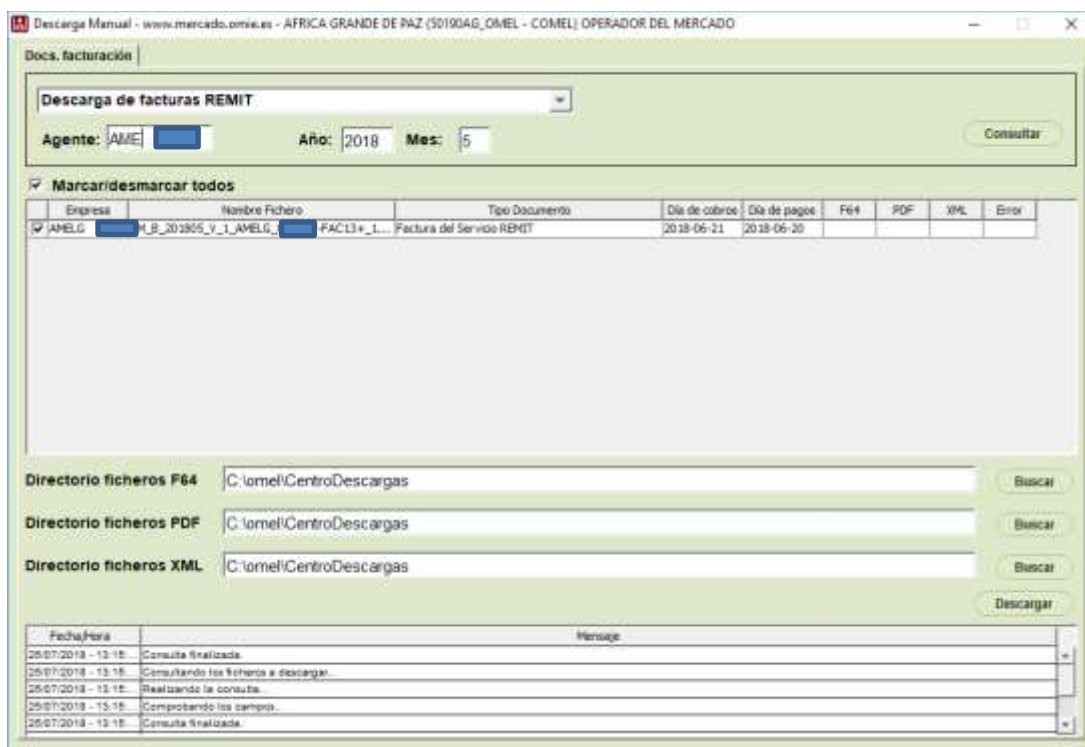
	Agent	Transactions	Section code	Rate	Discount
1		620	TRANO C	200	0
2		361	TRANO B	200	0
3		361	TRANO B	200	0
4		Ref	TRANO D	400	0
5		364	TRANO C	200	0
6		63	TRANO A	100	0
7		365	TRANO B	200	0
8		366	TRANO B	200	0
9		367	TRANO B	200	0
10		368	TRANO B	200	0
11		Ref	TRANO D	400	0
12		Ref	TRANO D	400	0
13		321	TRANO B	200	0
14		Ref	TRANO D	400	0
15		Ref	TRANO D	400	0
16		621	TRANO C	200	0
17		Ref	TRANO D	400	0
18		372	TRANO B	200	0
19		Ref	TRANO D	400	0

- **Invoice download**

Through this link, you can access the application that allows the download of billing documents.

Monthly, agents subscribed to the REMIT reporting service receive an email notifying them that the invoice corresponding to the relevant month for the services derived from the REMIT data communication contract is available, in accordance with Clause Nine of the contract.

The invoice can be obtained by accessing it with the agent code, year, and billed month.



Empresa	Nombre Fichero	Tipo Documento	Día de cobro	Día de pago	F64	PDF	XML	Error
AMEL	F_B_201805_V_1_AMEL	FACT13 # 1... Factura del Servicio REMIT	2018-06-21	2018-06-20				

The original invoice is in XML format, which includes an electronic signature, and is accompanied by a PDF copy.

iii. ORDER ID/UTI Codification

- **Bid and transaction relationship with OrderId/UTI**

The query "Bid and transaction relationship with OrderId/UTI" will be accessed by session date/round and session/round identifier ("Day-Ahead," "IDA 1," "IDA 2," "IDA 3," "Continuous Market, Round 1," "Continuous Market, Round 24"). It will display the list of valid and non-substituted orders from the day-ahead, intraday, or continuous market accepted in the matching process for that session, belonging to the agent making the query. This list establishes the relation with the OrderId

and UTI codes defined by OMIE as an organized market for reporting the orders and transactions carried out on its platform.

This query, although publicly accessible to all agents, applies confidentiality per agent (each agent will only see their own information).

For each record in the query, the following will be indicated:

- Bid/Trade code
- Version number
- Order ID for REMIT: It will have the following format:
 - o For Day-Ahead Market orders: OMIE-MD-O-[nsec]
Where [nsec] will be the value used by OMIE to identify Day-Ahead Market orders in the PCR.
 - o For Intraday Market orders: OMIE-MI-O-[cdoferta]
Where [cdoferta] will be the value of the offer code obtained when inserting the offer for that market.
 - o For Continuous Intraday Market orders: XBID-[cdoferta]
Where [cdoferta] will be the value of the offer code obtained when inserting the offer for that market.
- UTI for REMIT used if the offer has been matched: It will have the following format:
 - o For Day-Ahead Market orders: OMIE-MD-T-[nsec]
Where [nsec] will be the value used by OMIE to identify Day-Ahead Market orders in the PCR.
 - o For Intraday Market orders: OMIE-MI-T-[cdoferta]
Where [cdoferta] will be the value of the offer code obtained when inserting the offer for that market.
 - o For Intraday Market orders: XBID-[cdtrans]
Where [cdtrans] will be the transaction code provided by XBID.
- Bid Unit: Offering unit code
- Contract date
- Contract
- Bid type (Buy or Sell)
- Record type (Offer/Period (if the queried session is from the Day-Ahead Market) or Transaction/Offer by default (S or N), if the queried session is from the Day-Ahead Market)
- Default Bid
- Creation date
- Bid description (if the agent filled in this field when creating the offer)
- Beneficiary ID: Report of the contract beneficiary, which will be included according to the conditions specified in the following link:
<https://www.portal-asistencia.omie.es/>

Under Help and Support: 01. General Information and OMIE Services:
REMIT Reporting by OMIE

4. FILE FORMAT

4.1. Types of contracts to report

The files sent to ACER to comply with the REMIT reporting obligation are generated following the reporting schema required by ACER to communicate standard contracts ("standard-contracts"). To facilitate the reporting of products traded on OMIE (MD, 3 IDAs, and MC), the following contracts have been declared to ACER:

Contract Name	Delivery Zone	Energy Commodity Type	Contract Type	Load Type	Organised market place ID-type	Organised market place ID	Full name of the organised market place	Type of organised market place
SIDC_CO_OMI_EL_INTRADAY_CONTINUOUS_HOUR	10YES-REE-----0	EL	CO	BH	MIC	OMIE	OMI-Polo Español S.A, OMIE	EXC
SIDC_CO_OMI_EL_INTRADAY_CONTINUOUS_HOUR	10YPT-REN-----W	EL	CO	BH	MIC	OMIE	OMI-Polo Español S.A, OMIE	EXC
OMI_Power_Day_Ahead	10YES-REE-----0	EL	AU	BH	MIC	OMIE	OMI-Polo Español S.A, OMIE	EXC
OMI_Power_Day_Ahead	10YPT-REN-----W	EL	AU	BH	MIC	OMIE	OMI-Polo Español S.A, OMIE	EXC
SIDC_IDA1_OMI	10YES-REE-----0	EL	AU	BH	MIC	OMIE	OMI-Polo Español S.A, OMIE	EXC
SIDC_IDA1_OMI	10YPT-REN-----W	EL	AU	BH	MIC	OMIE	OMI-Polo Español S.A, OMIE	EXC
SIDC_IDA2_OMI	10YES-REE-----0	EL	AU	BH	MIC	OMIE	OMI-Polo Español S.A, OMIE	EXC
SIDC_IDA2_OMI	10YPT-REN-----W	EL	AU	BH	MIC	OMIE	OMI-Polo Español S.A, OMIE	EXC
SIDC_IDA3_OMI	10YES-REE-----0	EL	AU	BH	MIC	OMIE	OMI-Polo Español S.A, OMIE	EXC
SIDC_IDA3_OMI	10YPT-REN-----W	EL	AU	BH	MIC	OMIE	OMI-Polo Español S.A, OMIE	EXC

The following contracts are retained for retroactive reporting purposes:

Contract Name	Delivery Zone	Energy Commodity Type	Contract Type	Load Type	Organised market place ID-type	Organised market place ID	Full name of the organised market place	Type of organised market place
OMI_Power_Within_Day_S1	10YES-REE-----0	EL	AU	BH	MIC	OMIE	OMI-Polo Español S.A, OMIE	EXC
OMI_Power_Within_Day_S1	10YPT-REN-----W	EL	AU	BH	MIC	OMIE	OMI-Polo Español S.A, OMIE	EXC
OMI_Power_Within_Day_S2	10YES-REE-----0	EL	AU	BH	MIC	OMIE	OMI-Polo Español S.A, OMIE	EXC
OMI_Power_Within_Day_S2	10YPT-REN-----W	EL	AU	BH	MIC	OMIE	OMI-Polo Español S.A, OMIE	EXC
OMI_Power_Within_Day_S3	10YES-REE-----0	EL	AU	BH	MIC	OMIE	OMI-Polo Español S.A, OMIE	EXC
OMI_Power_Within_Day_S3	10YPT-REN-----W	EL	AU	BH	MIC	OMIE	OMI-Polo Español S.A, OMIE	EXC
OMI_Power_Within_Day_S4	10YES-REE-----0	EL	AU	BH	MIC	OMIE	OMI-Polo Español S.A, OMIE	EXC
OMI_Power_Within_Day_S4	10YPT-REN-----W	EL	AU	BH	MIC	OMIE	OMI-Polo Español S.A, OMIE	EXC
OMI_Power_Within_Day_S5	10YES-REE-----0	EL	AU	BH	MIC	OMIE	OMI-Polo Español S.A, OMIE	EXC
OMI_Power_Within_Day_S5	10YPT-REN-----W	EL	AU	BH	MIC	OMIE	OMI-Polo Español S.A, OMIE	EXC
OMI_Power_Within_Day_S6	10YES-REE-----0	EL	AU	BH	MIC	OMIE	OMI-Polo Español S.A, OMIE	EXC
OMI_Power_Within_Day_S6	10YPT-REN-----W	EL	AU	BH	MIC	OMIE	OMI-Polo Español S.A, OMIE	EXC

These contracts are public and are currently included in the list of standard contracts available on the ACER website portal:

<https://www.acer-remit.eu/portal/standardised-contract>

4.2. Data report file format

The information to be reported for the contracts defined in the previous section is described in Table 1 of the Annex to the Commission Implementing Regulation (EU) 1348/2014 (Table 1 of the Annex to the Implementing Acts) and conforms to the REMITTable1_V3.xsd schema defined by ACER. This schema is divided into three distinct sections or blocks: contract definition, list of “Orders,” and list of “Trades.”

In **ANNEX I**, specifically in section i), an example of an XML file in ACER format for reporting an offer and transaction corresponding to a day-ahead market session, including complex conditions, can be seen.

In section ii) of the same annex, the description of the tags used and their correspondence with ACER documentation is provided.

4.3. Information on lifecycle event of the order

Orders in the continuous intraday market can be in the following states:

- ‘ACT’ (active): When submitted.
- ‘PMA’ (partially matched): After being partially matched.
- ‘MAC’ (matched): After being fully matched.
- ‘SUS’ (suspended): After being suspended by the user.
- ‘WIT’ (withdrawn): After being canceled by the user or by the system.
- ‘EXP’ (expired): If sent with an expiration date, after that date has passed.

Orders in the order book can pass through several states. The report will record the state of the order every time there is a state change, along with the exact time of the change.

According to the continuous market trading platform, when an order is modified, it is canceled and a new one is created. In this case, the previous order will move to the ‘WIT’ state, and the newly created order will be linked to the previous one through the “LinkedOrderId” field.

4.4. Information on lifecycle event of the trade

If a transaction is canceled subsequently, its life cycle will be reported with a report containing ‘ActionType’ = ‘N’ for the time the transaction occurred, and a report with ‘ActionType’ = ‘C’ for the time the transaction was canceled.

4.5. Data received file format

The information received from ACER regarding the validation of the data sent is in accordance with the REMITReceiptSchema_V1.xsd schema defined by ACER. The validations that ACER applies to the received file with the report are described in the official documentation published by ACER.

In **ANNEX II**, specifically in section i), an example of an XML file in ACER format of a receipt after sending a correct offer and transaction corresponding to a day-ahead market session is shown.

In section ii) of this same annex, an example of an XML file in ACER format of a receipt after sending erroneous data from a day-ahead market session is shown. As an illustrative example, a case of erroneous submission is presented where an offer refers to a non-existent contract and contains an incorrect ACER code for the market participant. The associated transaction will also be incorrect as it does not match the participant.

Finally, in section iii) of the same annex, the description of the tags used in the examples and their correspondence with ACER documentation can be found.

ANNEX I

iv. Example of Report File Format

```
<?xml version="1.0" encoding="UTF-8"?><REMITTable1
xmlns="http://www.acer.europa.eu/REMIT/REMITTable1_V3.xsd">
  <reportingEntityID>
    <ace>B0015918W.ES</ace>
  </reportingEntityID>
  <contractList>
    <contract>
      <contractId>OMI_Power_Day_Ahead_20241031_ES</contractId>
      <contractName>OMI_Power_Day_Ahead</contractName>
      <contractType>AU</contractType>
      <energyCommodity>EL</energyCommodity>
      <settlementMethod>P</settlementMethod>
      <organisedMarketPlaceIdentifier>
        <mic>OMIE</mic>
      </organisedMarketPlaceIdentifier>
      <contractTradingHours>
        <startTime>00:00:00Z</startTime>
        <endTime>24:00:00Z</endTime>
      </contractTradingHours>
      <lastTradingDateTime>2024-10-30T11:00:00.000Z</lastTradingDateTime>
      <deliveryPointOrZone>10YES-REE-----0</deliveryPointOrZone>
      <deliveryStartDate>2024-10-31</deliveryStartDate>
      <deliveryEndDate>2024-10-31</deliveryEndDate>
      <duration>H</duration>
      <loadType>BH</loadType>
      <deliveryProfile>
        <loadDeliveryStartTime>00:00:00</loadDeliveryStartTime>
        <loadDeliveryEndTime>23:59:59</loadDeliveryEndTime>
      </deliveryProfile>
    </contract>
    <contract>
      <contractId>OMI_Power_Day_Ahead_20241031_PT</contractId>
      <contractName>OMI_Power_Day_Ahead</contractName>
      <contractType>AU</contractType>
      <energyCommodity>EL</energyCommodity>
      <settlementMethod>P</settlementMethod>
      <organisedMarketPlaceIdentifier>
```

```

    <mic>OMIE</mic>
  </organisedMarketPlaceIdentifier>
  <contractTradingHours>
    <startTime>00:00:00Z</startTime>
    <endTime>24:00:00Z</endTime>
  </contractTradingHours>
  <lastTradingDateTime>2024-10-30T11:00:00.000Z</lastTradingDateTime>
  <deliveryPointOrZone>10YPT-REN-----W</deliveryPointOrZone>
  <deliveryStartDate>2024-10-30</deliveryStartDate>
  <deliveryEndDate>2024-10-31</deliveryEndDate>
  <duration>H</duration>
  <loadType>BH</loadType>
  <deliveryProfile>
    <loadDeliveryStartTime>23:00:00</loadDeliveryStartTime>
    <loadDeliveryEndTime>22:59:59</loadDeliveryEndTime>
  </deliveryProfile>
</contract>
</contractList>
<OrderList>
  <OrderReport>
    <RecordSeqNumber>157</RecordSeqNumber>
    <idOfMarketParticipant>
      <ace>A00000000R.ES</ace>
    </idOfMarketParticipant>
    <traderID>
      <traderIdForOrganisedMarket>CDAGENTE</traderIdForOrganisedMarket>
    </traderID>
    <tradingCapacity>P</tradingCapacity>
    <buySellIndicator>B</buySellIndicator>
    <orderId>
      <uniqueOrderIdentifier>OMIE-MD-O-6392241</uniqueOrderIdentifier>
    </orderId>
    <orderType>LIM</orderType>
    <orderStatus>PMA</orderStatus>
    <orderDuration>
      <duration>SES</duration>
    </orderDuration>
    <contractInfo>
      <contractId>OMI_Power_Day_Ahead_20241031_ES</contractId>
    </contractInfo>
  </OrderReport>
</OrderList>

```

```
<organisedMarketPlaceIdentifier>
  <mic>OMIE</mic>
</organisedMarketPlaceIdentifier>
<transactionTime>2024-10-30T07:28:52.000Z</transactionTime>
<priceIntervalQuantityDetails>
  <intervalStartTime>00:00:00</intervalStartTime>
  <intervalEndTime>01:00:00</intervalEndTime>
  <quantity>40.0</quantity>
  <unit>MWh/h</unit>
  <priceTimeIntervalQuantity>
    <value>200.0</value>
    <currency>EUR</currency>
  </priceTimeIntervalQuantity>
</priceIntervalQuantityDetails>
<priceIntervalQuantityDetails>
  <intervalStartTime>01:00:00</intervalStartTime>
  <intervalEndTime>02:00:00</intervalEndTime>
  <quantity>220.0</quantity>
  <unit>MWh/h</unit>
  <priceTimeIntervalQuantity>
    <value>200.0</value>
    <currency>EUR</currency>
  </priceTimeIntervalQuantity>
</priceIntervalQuantityDetails>
<priceIntervalQuantityDetails>
  <intervalStartTime>01:00:00</intervalStartTime>
  <intervalEndTime>02:00:00</intervalEndTime>
  <quantity>200.0</quantity>
  <unit>MWh/h</unit>
  <priceTimeIntervalQuantity>
    <value>75.0</value>
    <currency>EUR</currency>
  </priceTimeIntervalQuantity>
</priceIntervalQuantityDetails>
<priceIntervalQuantityDetails>
  <intervalStartTime>01:00:00</intervalStartTime>
  <intervalEndTime>02:00:00</intervalEndTime>
  <quantity>340.0</quantity>
  <unit>MWh/h</unit>
  <priceTimeIntervalQuantity>
    <value>40.0</value>
```

```

        <currency>EUR</currency>
      </priceTimeIntervalQuantity>
    </priceIntervalQuantityDetails>
  <priceIntervalQuantityDetails>
    <intervalStartTime>01:00:00</intervalStartTime>
    <intervalEndTime>02:00:00</intervalEndTime>
    <quantity>30.0</quantity>
    <unit>MWh/h</unit>
    <priceTimeIntervalQuantity>
      <value>35.0</value>
      <currency>EUR</currency>
    </priceTimeIntervalQuantity>
  </priceIntervalQuantityDetails>
</priceIntervalQuantityDetails>
<priceIntervalQuantityDetails>
  <intervalStartTime>02:00:00</intervalStartTime>
  <intervalEndTime>03:00:00</intervalEndTime>
  <quantity>340.0</quantity>
  <unit>MWh/h</unit>
  <priceTimeIntervalQuantity>
    <value>40.0</value>
    <currency>EUR</currency>
  </priceTimeIntervalQuantity>
  <actionType>N</actionType>
<Extra>BidUnitIDUOF==Yes</Extra>
</OrderReport>
</OrderList>
<TradeList>
  <TradeReport>
    <RecordSeqNumber>2435</RecordSeqNumber>
    <idOfMarketParticipant>
      <ace>A00000000R.ES</ace>
    </idOfMarketParticipant>
    <tradingCapacity>P</tradingCapacity>
    <buySellIndicator>B</buySellIndicator>
    <contractInfo>
      <contractId>OMI_Power_Day_Ahead_20241031_ES</contractId>
    </contractInfo>
    <organisedMarketPlaceIdentifier>
      <mic>OMIE</mic>
    </organisedMarketPlaceIdentifier>
  </TradeReport>
</TradeList>

```

```

</organisedMarketPlaceIdentifier>
<transactionTime>2024-10-30T11:45:12.000Z</transactionTime>
<uniqueTransactionIdentifier>
  <uniqueTransactionIdentifier>OMIE-MD-T-
6392241</uniqueTransactionIdentifier>
</uniqueTransactionIdentifier>
<linkedOrderId>OMIE-MD-O-6392241</linkedOrderId>
<notionalAmountDetails>
  <notionalAmount>1558814.200</notionalAmount>
  <notionalCurrency>EUR</notionalCurrency>
</notionalAmountDetails>
<totalNotionalContractQuantity>
  <value>14337.1</value>
  <unit>MWh</unit>
</totalNotionalContractQuantity>
<priceIntervalQuantityDetails>
  <intervalStartTime>16:00:00</intervalStartTime>
  <intervalEndTime>17:00:00</intervalEndTime>
  <quantity>800.0</quantity>
  <unit>MWh/h</unit>
  <priceTimeIntervalQuantity>
    <value>113.0</value>
    <currency>EUR</currency>
  </priceTimeIntervalQuantity>
</priceIntervalQuantityDetails>
<priceIntervalQuantityDetails>
  <intervalStartTime>17:00:00</intervalStartTime>
  <intervalEndTime>18:00:00</intervalEndTime>
  <quantity>820.0</quantity>
  <unit>MWh/h</unit>
  <priceTimeIntervalQuantity>
    <value>130.0</value>
    <currency>EUR</currency>
  </priceTimeIntervalQuantity>
</priceIntervalQuantityDetails>
<priceIntervalQuantityDetails>
  <intervalStartTime>18:00:00</intervalStartTime>
  <intervalEndTime>19:00:00</intervalEndTime>
  <quantity>820.0</quantity>
  <unit>MWh/h</unit>

```

```
<priceTimeIntervalQuantity>
  <value>134.14</value>
  <currency>EUR</currency>
</priceTimeIntervalQuantity>
</priceIntervalQuantityDetails>
<priceIntervalQuantityDetails>
  <intervalStartTime>22:00:00</intervalStartTime>
  <intervalEndTime>23:00:00</intervalEndTime>
  <quantity>790.0</quantity>
  <unit>MWh/h</unit>
  <priceTimeIntervalQuantity>
    <value>115.2</value>
    <currency>EUR</currency>
  </priceTimeIntervalQuantity>
</priceIntervalQuantityDetails>
<priceIntervalQuantityDetails>
  <intervalStartTime>23:00:00</intervalStartTime>
  <intervalEndTime>24:00:00</intervalEndTime>
  <quantity>600.0</quantity>
  <unit>MWh/h</unit>
  <priceTimeIntervalQuantity>
    <value>102.0</value>
    <currency>EUR</currency>
  </priceTimeIntervalQuantity>
</priceIntervalQuantityDetails>
<actionType>N</actionType>
<Extra>BidUnitIDUOF==Yes</Extra>
</TradeReport>
</TradeList>
</REMITTable1>
```

v. Description of the labels used and correspondence with ACER documentation

FIELD	EXAMPLE VALUE	DESCRIPTION	FIELD NUMBER IN TRUM
reportingEntityID	B0015918W.ES	ACER Code of the RRM	6
RecordSeqNumber	1	Record sequencer in the file	
contractId (*)	OMI_Power_Day_Ahead_20241031_ES	Identifier code given by the market for the standard contract	21
contractName	OMI_Power_Day_Ahead	Name given by the market for the standard contract	22
contratType	AU	Type of contract reported: AU = Auction CO = Continuous	23
energyCommodity	EL = electricity	Energy product	24
settlementMethod	P = physical	Agreed settlement method	26
organisedMarketPlace Identifier	OMIE	Market where the contract is executed	27
contractTradingHours StartTime	00:00:00Z	Start of contract trading hours	28
contractTradingHours EndTime	24:00:00Z	End of contract trading hours	28
lastTradingDateTime	2024-10-30T11:00:00.000Z	Last trading date and time of the reported contract	29
deliveryPointOrZone	10YES-REE-----0	EIC codes of the market areas	48
deliveryStartDate	2024-10-31	Start date of delivery for the contract	49
deliveryEndDate	2024-10-31	End date of delivery for the contract	50
duration	H = Horario	Duration of the delivery period	51
loadType	BH = Hour/Block Hours	Delivery profile	52
loadDeliveryStartTime	0:00:00	Start time of the delivery period expressed in local time	54
loadDelivery EndTime	23:59:59	End time of the delivery period expressed in local time	54
idOfMarketParticipant	A0000000R.ES	ACER code of the agent	1

traderIdForOrganised Market	CDAGENTE	Agent's code using OMIE	3
beneficiaryIdentification	N/A	Beneficiary identification	8
tradingCapacity	P = Principal	Whether the agent acts as a principal or a financial agent: P = Principal A = Agent	10
buySellIndicator	B = Buyer / S = Seller	Whether the offer is a buy or sell	11
uniqueOrderIdentifier	OMIE-MD-O-6392241	Unique offer identifier	13
orderType	LIM = Limit	Type of offer: <ul style="list-style-type: none"> For orders sent in a Basket with the condition "linked," it will take the value "LIN." Otherwise, it will take the value 'LIM.' Linked Orders: The orders in the basket are sent at once, to the same or different products, but the acceptance of a match for an offer in one product is linked to the matching of other basket orders in different products. 	14
orderCondition	(Solo aplica a ofertas introducidas en el Mercado Continuo)	Special conditions: <ul style="list-style-type: none"> For Iceberg orders, it will take the value 'HVO' (Hidden Volume). For IOC orders ("Immediate or cancel," equivalent to 'FAK') it will take the value 'FAK' (Fill and Kill): The offer is evaluated upon entry, and if it is not fully matched, the unmatched portion, whether 	15

		<p>all or part, will not go to the order book.</p> <ul style="list-style-type: none"> For FOK orders (Fill or Kill), it will take the value 'FOK': The offer is evaluated upon entry, and if it is not fully matched, it is discarded completely and does not go to the order book. 	
orderStatus	ACT = Active	<p>Offer status:</p> <ul style="list-style-type: none"> ACT = Active PMA = Partial Matched: Partially matched offer. SUS = Suspended: Offer hibernated. WIT = Withdrawn: Offer canceled by the user. 	16
undisclosedVolume	(Solo aplica a ofertas introducidas en el Mercado Continuo)	<p>Hidden quantity:</p> <ul style="list-style-type: none"> In the case of Iceberg orders, it will take the value of the hidden quantity remaining in the submitted offer. 	19
Duration	SES = Session	<p>Offer validity period:</p> <ul style="list-style-type: none"> SES = Session (if the agent did not enter an expiration date): Offer valid until the end of the contract trading session. GTT = Good Till Time: Offer valid until a time set by the agent, always before the end 	20

		of the contract trading session.	
transactionTime	2024-10-30T07:28:52.000Z	Date and time of submission of the offer, its matching, or its status change in ISO 8601 format, expressing the time in UTC (Coordinated Universal Time).	30
Linked order ID	(Solo aplica a ofertas introducidas en el Mercado Continuo)	Associated offer identifier	33
intervalStartTime	0:00:00	Start time of the offered/matched period expressed in local time	54
intervalEndTime	1:00:00	N = New	54
quantity (value en Mercado continuo)	40.0	End time of the offered/matched period expressed in local time	55
unit	MWh/h	Quantity unit	56
value (price en Mercado continuo)	200.0	Offered/matched price in a period	57
currency (priceCurrency en Mercado continuo)	EUR	☐ Currency unit	37
actionType	N = New	To indicate the event cycle for the offer/transaction: <ul style="list-style-type: none"> • N = New • M = Modify • E = Error • C = Cancel 	58
uniqueTransactionIdentifier	OMIE-MD-T-6392241	Unique transaction identifier	31
notional amount	1.558.814.200	Total price for the matched energy in a specific transaction	38
notional currency	EUR	Currency unit	39

total notional contract quantity <value>	14337.1	Total energy matched in a specific transaction	41
Total notional contract quantity <unit>	MWh	Unit of measurement for field 41	42
Extra(**)	ScheduledStopPeriods==0;FixedTerm==0;VariableTerm==0;DecreaseGradient==0;IncreaseGradient==0; BidUnitIDUOF==Yes	To describe the complex conditions declared in the offer and the offering unit code	FAQ 2.1.53

(*) The "contractId" field is formed with the name of the contract to be reported, followed by the product session date being reported. Specifically, the pattern to be used is:

"contractName"_YYYYMMDD

(**) The "Extra" field was introduced by ACER to facilitate the reporting of certain orders.

OMIE agreed with ACER to use this field to report complex conditions

(ScheduledStopPeriods, FixedTerm, VariableTerm, DecreaseGradient, IncreaseGradient)

using a specific pattern:

- If the offer to be reported contains any complex condition, the "Extra" field must contain the identifier for all complex conditions separated by ";" following the pattern "condition==value."
- If the offer to be reported does not contain any complex condition, the "Extra" field will be left empty.

ANNEX II

i. Example of a Receipt for a Correct Submission

```

<?xml version="1.0" encoding="UTF-8"?><REMITReceipt
xmlns="http://www.acer.europa.eu/REMIT/REMITReceiptSchema_V1.xsd">
  <receiptTimestamp>2024-08-22T13:52:26.586+02:00</receiptTimestamp>
  <rrmId>
    <acer> B0015918W.ES </acer>
  </rrmId>
  <receiptType>validation</receiptType>
  <dataType>REMITTable1</dataType>
  <validationReceipt>
    <reportedFilename>20240822_REMITTable1_V3_B0015918W.ES.ES_5.xml.asc.pgp</reportedFilename>
    <reportedFileChecksum>E4191406FBB5D0AE2915E982FA261068B0E31503</reportedFileChecksum>
    <errorCount>0</errorCount>

    <globalReceiptItem>

      <logicalRecordIdentifier>OMI_Power_Day_Ahead_20240819</logicalRecordIdentifier>
      <logicalRecordType>CONTRACT</logicalRecordType>
      <status>Accepted</status>
    </globalReceiptItem>

    <globalReceiptItem>
      <logicalRecordIdentifier>1</logicalRecordIdentifier>
      <logicalRecordType>ORDER</logicalRecordType>
      <status>Accepted</status>
      <logicalRecordTimestamp>2024-08-18T08:55:06.000+02:00</logicalRecordTimestamp>
      <logicalRecordChecksum>043045C16ECAC3366F4EC45CF5D78D4D46DD497B</logicalRecordChecksum>
    </globalReceiptItem>

    <globalReceiptItem>
      <logicalRecordIdentifier>2</logicalRecordIdentifier>
      <logicalRecordType>TRADE</logicalRecordType>
      <status>Accepted</status>

```

```

    <logicalRecordTimestamp>2024-08-
18T09:20:16.000+02:00</logicalRecordTimestamp>
<logicalRecordChecksum>3522AD14DC8A96DB0165FD2F16A610FBA7FABE2D</logical
RecordChecksum>
    </globalReceiptItem>
  </validationReceipt>
</REMITReceipt>

```

ii. Example of a Receipt for a submission with errors

```

  <?xml version="1.0" encoding="UTF-8"?><REMITReceipt
    xmlns="http://www.acer.europa.eu/REMIT/REMITReceiptSchema_V1.xsd">
<receiptTimestamp>2024-08-22T12:51:08.527+02:00</receiptTimestamp>
<rrmId>
  <acer> B0015918W.ES </acer>
</rrmId>
<receiptType>validation</receiptType>
<dataType>REMITTable1</dataType>
<validationReceipt>
<reportedFilename>20240822_REMITTable1_V3_B0015918W.ES.ES_3.xml.asc.pgp</repor
tedFilename>
<reportedFileChecksum>751BF16119B71346B1D5AF5C5FCCF337A91A8BFD</reported
FileChecksum>
  <errorCount>3</errorCount>

<globalReceiptItem>

<logicalRecordIdentifier>OMI_Power_Day_Ahead_20240819</logicalRecordIdentifier>
  <logicalRecordType>CONTRACT</logicalRecordType>
  <status>Accepted</status>
</globalReceiptItem>

<globalReceiptItem>
  <logicalRecordIdentifier>1</logicalRecordIdentifier>
  <logicalRecordType>ORDER</logicalRecordType>
  <status>Rejected_Content</status>

```

```

    <errorCode>R1REOMPCON</errorCode>
    <errorDescription>Invalid Id of Market Participant</errorDescription>
    <errorDetails>R1REOMPCON Invalid Id of Market Participant : for this order OMIE-
MD-O-1052125</errorDetails>
    <logicalRecordTimestamp>2024-08-
18T08:55:06.000+02:00</logicalRecordTimestamp>
<logicalRecordChecksum>7CD803B7170DA2D4114591024603409D39A2327B</logicalRe
cordChecksum>
    </globalReceiptItem>

<globalReceiptItem>
    <logicalRecordIdentifier>1</logicalRecordIdentifier>
    <logicalRecordType>ORDER</logicalRecordType>
    <status>Rejected_Content</status>
    <errorCode>R1CNTRTRAIDE</errorCode>
    <errorDescription>Transaction does not reference an existing
Contract</errorDescription>
    <errorDetails>Order: OMIE-MD-O-1052365</errorDetails>
    <logicalRecordTimestamp>2024-08-
18T08:55:06.000+02:00</logicalRecordTimestamp>
<logicalRecordChecksum>7CD803B7170DA2D4114591024603409D39A2327B</logicalRe
cordChecksum>
    </globalReceiptItem>

<globalReceiptItem>
    <logicalRecordIdentifier>2</logicalRecordIdentifier>
    <logicalRecordType>TRADE</logicalRecordType>
    <status>Rejected_Content</status>
    <errorCode>R1REOMPCON</errorCode>
    <errorDescription>Invalid Id of Market Participant</errorDescription>
    <errorDetails>R1REOMPCON Invalid Id of Market Participant : for this trade OMIE-
MD-T-1032144</errorDetails>
    <logicalRecordTimestamp>2024-08-
18T09:20:16.000+02:00</logicalRecordTimestamp>
<logicalRecordChecksum>E70FDDDC9A9FBD4C558EEDA438F0022838374C194</logical
RecordChecksum>
    </globalReceiptItem>
</validationReceipt>
</REMITReceipt>

```

iii. **Description of the labels used and correspondence with ACER documentation**

FIELD	EXAMPLE VALUE	DESCRIPTION
receiptTimeStamp	2024-08-22T13:52:26.586+02:00	Date and time of receipt generation
rrmId	B0015918W.ES	ACER code of the RRM that reported
receiptType	validation	Type of receipt
dataType	REMITTable1	Schema under which the information has been declared
reportedFilename	20240822_REMITTable1_V3_B0015918W.ES.ES_5.xml.asc.	Name of the file sent to ACER with the report information
reportedFileChecksum	E4191406FBB5D0AE2915E982FA261068B0E31503	Digital validation of the record sent by the sender
errorCount	0	Number of errors found in the report
logicalRecordIdentifier	OMI_Power_Day_Ahead_20240819 / 2	Identifier of the reported contract (product)
logicalRecordType	CONTRACT / ORDER / TRADE	Record sequencer used in the report
status	Accepted / Rejected_Technical / Rejected_Content	Type of record that has been validated
errorCode	R1CNTRTRAIDE	Status of the validated record
errorDescription	Transaction does not reference an existing Contract	Error code found
errorDetails	Order: OMIE-MD-O-1052365	Description of the error found
logicalRecordTimestamp	2024-08-18T09:20:16.000+02:00	Error details